

COMMISSION'S ORDER

Having considered the petition No. 13/2010 of Electricity Department, Daman & Diu for approval of Annual Revenue Requirement (ARR) and determination of retail tariffs for the supply of energy, the Commission approves the Annual Revenue Requirement (ARR) and the Retail Tariff for ED-DD.

- 1.0 The break-up of the Annual Revenue Requirement approved for ED-DD for the year 2010-11 given below.

		(Rs. crore)
Sl. No.	Details	Year 2010-11
1	Cost of power purchase	541.22
2	Employee's cost	5.09
3	R&M expenses	2.20
4	A&G expenses	2.00
5	Depreciation	0.34
6	Interest and finance charge	-
7	Interest on working capital	5.39
8	Provision for bad debts	0.18
9	Return on equity / capital base	-
10	Total Revenue requirement	556.42
11	Total Revenue from existing tariff	495.75

- 2.0 The approved Retail Tariff for the supply of energy shall be in accordance with Tariff Schedule appended as Appendix 1 to this Order.
- 3.0 The order shall come into force from 1st November, 2010 & shall remain effective till revised / amended by the Commission.

sd/-

Member

sd/-

Chairman

Place : Gurgaon

Date : 1st November 2010

TARIFF SCHEDULE

General Terms and Conditions:

1. These tariffs shall be applicable with effect from the date 1st November 2010.
2. The tariffs are exclusive of electricity duty, taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.
3. Unless otherwise agreed to these tariffs for power supply are applicable for supply at one point only.
4. Supply to consumers having contracted load between 100 kVA to 1500 kVA will be generally at 11 kV and for more than 1500 kVA at 66 kV. The consumer who required load more than 25000 kVA, the voltage of supply shall be at 220 kV level.
5. In case any dispute arises about the applicability of any tariff for any particular class of service or, as to the interpretation of any clause of these tariffs, the decision of the Commission shall be final and binding.
6. The Department shall not permit installation of contracted load of 7 HP and above unless they are provided with the capacitors of adequate rating to comply with power factor conditions. The consumer has to provide appropriate capacitors for these installations presently running on without capacitors with a stipulated period decided by the Commission.
7. If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as misuse of energy and energy consumption bills already rendered for the service shall be revised by applying the appropriate higher tariffs from the date of connection unless convincing reasons are adduced thereof for adopting a different period. The imposition of this higher tariff shall not relieve the consumer from any penalties as per the law.
8. If the consumer fails to pay the energy bill presented to him within the stipulated period, the Department shall have the right to disconnect the supply either temporarily or permanently after serving seven days notice on such consumer.
9. Billing on all cases will be done on contracted load and meter rent will be in addition to minimum charges.

10. Minimum charges, fixed charges and demand charges, wherever applicable, will be charged for the whole month irrespective of the date of release of connection.
11. Demand charges, fixed charges and minimum charges, wherever applicable, will be double as and when bi-monthly billing is carried out, similarly slabs of energy consumption will also be considered in case of bi-monthly billing.
12. In case of exceeding the contract demand other than technical reasons, or adding additional load by the high tension consumers and sanctioned load by the low tension consumers by adding additional load, the penalty charges shall be charged in the regular bills itself as under:
 - a. Exceeding the contracted load by a consumer without specific permission of the department.

And / or

- b. Unauthorized addition, altered and / or extension to the consumer's electrical installation without the permission of the department.

If the entire energy consumption has been recorded in the meter, the quantum of energy bearing the same ratio of the total energy recorded in the meter as excess load or the unauthorized additional / extension of load bears to the total connected load as detected at the time of checking shall be charged at penal rate as per the provisions of Electricity Supply Code Regulations, 2010 issued by Commission.

Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.

13. Unless specifically stated to the contrary, the figures of energy charges related to rupees per unit (kWh) charge for energy consumed during the month.
14. Delay payment charges shall be applicable to all category of consumers.

Delay payment charges 2% per month (2% of this delay charges shall be charged on all arrears of the bill). In case of permanent disconnection, delay payment charges will be charged only upto the month of permanent disconnection.
15. ED-DD shall take a security deposit from the consumers as per clause 6.10 of "JERC (Electricity Supply Code) Regulations 2010 (11/2010)

The approved category wise tariff schedule is given below.

1. Low Tension Supply:

A. (a) Tariff LT-D/Domestic:

Applicable to private houses, bungalows, clubs, hostels and hospitals run on noncommercial lines, charitable educational and religious institutions etc., for lights, fans, radios, domestic heating and other household appliances.

(i) Energy Charges:

First 50 units	- 100 ps. per unit.
51 - 200 units	- 160 ps. per unit.
201 - 400 units	- 200 ps. per unit.
Beyond 401 units	- 225 ps. per unit.

(ii) Minimum Charges:

First 500 watts or part thereof - Rs. 20/- per month or part thereof.

For every additional 500 watts or part thereof - Rs.15/- per month or part thereof.

(b) Tariff LT-D/LIG:

Applicable to consumers of Low Income Group with connected load 2 x 40 watts only.
Energy Charges - Rs. 10/- per service connection per Month.

NOTE: For any unauthorized increase in load beyond 2 x 40 watts, penal charges @ Rs. 10/- per month shall be levied and the installation shall be liable for disconnection.

B. Tariff LT-C/Commercial:

Applicable to shops, offices, railway stations, hotels (not registered with Tourism Department), restaurants, photographic studios, X-rays installation, laundry dry cleaners, cinemas, theatres, AIR/ Doordarshan Station, telephone exchanges and other commercial installation for lights, fans, radios, heating and other appliances.

(i) Energy Charges:

First 100 units	- 205 ps. per unit.
Beyond- 100 units	- 270 ps. per unit.

(ii) Minimum Charges:

(a) Single phase

First 500 watts or part thereof	Rs. 25/- per month or part thereof
For every additional 500 watts or part thereof	Rs. 40/- per month or part thereof

b) (b) Three Phase –

	Rs. 40/- per H.P /KVA/KW per month or part thereof.
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C. Tariff LT-P/Motive Power:

Applicable to all low tension industrial and non-industrial motive power connections including PWD Water Works up to 99 HP/Hotels registered with Tourism Department.

(i) Energy Charges:

All connections up to 20 HP of connected load	250 ps. per unit.
For all connections above 20 HP and up to 99 HP connected load	Fixed charges Rs.25/- per HP/ month or part thereof. PLUS 260 ps. per unit for all units.

(ii) Minimum Charges:

Rs 25/- (Twenty five) per HP/month of Connected load or part thereof for all LTP up to 99HP.

(iii) Power Factor Charges

Any motive power connection above 3 HP running without proper capacitors installed so as to maintain power factor as 0.9 as per Commission regulation 11/2010 shall be charged extra 2.5% of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. ED – DD reserve the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges.

2. HIGH TENSION SUPPLY:

A. H.T.- GENERAL.

Industrial and non Industrial Consumers other than Ferro metallurgical and Steel Rolling. Applicable for all industries / motive power / non-industrial consumers / Hotels registered with Tourism Department having a contract demand of 100KVA and above.

(i) Demand Charges:

For billing demand up to contract demand or part thereof.	Rs. 60/- per KVA/month or part thereof.
For billing demand in excess of contract demand	Rs. 180/- per KVA/month or part thereof.

PLUS

(ii) Energy Charges for all units:

For all KVA contract demand for first 50000 units.	295 ps. per unit.
50,001 – 5 LAKHS	305 ps. per unit.
Beyond 5 Lakhs units	310 ps. per unit.

(iii) Penalty Charges

Penalty charges @ 800 ps/unit

- Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.
- If industries are over drawing power by more than 20% of the contract demand then their connections will be disconnected immediately.

(iv) Power Factor Charges

If the power factor of the consumer is less than 0.90, then for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 410 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

(v) Minimum Charges

Same as Demand Charges

(vi) Billing Demand

Billing demand will be the highest among the following:

- (a) 100 kVA
- (b) 75% of the Contract demand
- (c) Actual Demand Established

B. H.T- (Ferro Metallurgical/ Steel Melting/ Steel Rolling/ Power Intensive/)

(i) Demand Charges:	Plus (ii) Energy Charges	Ps./Unit (KWH)
Rs 450 per month per KVA of contract demand	First 300 Units per KVA	205Ps.
	Next 200 Units per KVA	305 Ps.
(b) For billing demand in excess of Contract Demand, Rs. 900 per KVA per month	Above 500 Units per KVA	355Ps.

(iii) Penalty Charges

Penalty charges @ 800 ps/unit

- a. Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.
- b. If industries are over drawing power by more than 20% of the contract demand then their connections will be disconnected immediately.

(iv) Minimum Charges

- (a) Same as Demand Charges.
- (b) The consumer shall have to give a notice in writing seven days in advance in case he proposes to close his unit atleast for a period of one month or more and in such case, the minimum charges @Rs.120/kVA shall be chargeable to the consumer

(v) Billing Demand

Billing demand will be the highest among the following:

- (a) 100 kVA
- (b) 75% of the Contract demand
- (c) Actual Demand Established

(vi) Power Factor Charges

If the power factor of the consumer is less than 0.90, then for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 410 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

3. Tariff LT-AG/Agriculture:

Applicable to irrigation pumping and agriculture purposes, poultry, dairy, piggery, pisciculture etc., for lights fans heating and other appliances.

(i) Energy Charges:

Up to 10 HP of connected load - 55 ps. per unit for all units consumed

Beyond 10 HP connected load - 85 ps. per unit for all units consumed

(ii) Minimum Charges:

Rs. 8/-(eight) per month/HP of connected load or part thereof, subject to minimum of 3HP.

NOTE.

- (i) Bonafide lighting of the pump house up to 5% of the motive power consumption is permitted under this category and excess consumption chargeable at tariff LTD / Domestic under III.1(a).
- (ii) The power factor should not in any case fall below 0.90 lagging. If the power factor is lower than 0.90 lagging, the consumer shall install capacitors to bring the power factor to at least 0.90 lagging. In case the power factor is found to be lower than 0.90 lagging, a penal charge at the rate of 2.5% on the monthly bill corresponding to energy charges only shall be levied. In case the power factor is less than 0.7 lagging, the installation is liable to be disconnected. Further, the Electricity Department reserves the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges.

4. Tariff LT-PL/Public Lighting:

Applicable to Public Lighting System including signal system and park lighting belonging to local authorities such as Municipalities / Panchayats etc. This is also applicable to public lighting of Government / Semi-Government establishments.

Energy Charges - 120 ps. per unit

PLUS

Fixed Charges - Rs. 4/- per lamp / month or part thereof.

Minimum Charges - Same as fixed charges.

5. Temporary Supply:

(1) Single phase supply

Energy Charges - 600 ps. per unit
Minimum Charges - Rs. 25/- per day for supply up to 3 days and Rs. 10/- thereafter.

(ii) Three phase supply

Energy Charges - 600 ps. per unit
Minimum Charges - Rs. 35/- per day/HP or part thereof.

NOTE

The above temporary tariff are applicable for temporary supply up to the month, which may be extended to another period of supply with the permission of the department for which, similar tariff will repeat.

6. Other charges

1. Meter Rental Charges:

(a) For Permanent supply:

1. Single phase meter - Rs. 2.50/- per month or part thereof
2. Three phase meters - Rs. 10/- per month or part thereof
3. LT meter with M.D. Indicators & CTs - Rs. 100/- per month.
4. HT metering equipment with CT/PT unit - Rs. 300/- for TV meter/month and Rs. 300/- for CT/PT unit/month.

(b) For Temporary supply:

1. Single phase supply - Rs. 7/- per month or part thereof.
2. Three phase meter - Rs. 25/- per month or part thereof.

NOTE:

The type of meters to be installed in the consumers premises will be decided by the department. Generally, the consumers having connected load above 50 HP will be provided with L.T.M.D.I. meter.

2. Reconnection charges after temporary disconnection:

- | | |
|----------------------------|---|
| (i) Single phase consumers | - Rs. 10/- |
| (ii) Three phase consumers | - Rs. 30/- for L.T.D.
- Rs. 100/- for LTC & LTP
- Rs. 500/- for HTC |

3. (A) Service connection charges for O/H lines:

- | | |
|----------------------------|---|
| (i) Single phase consumers | - Rs. 150/- plus Rs. 10/- per meter beyond 30 meters. |
| (ii) Three phase consumers | - Rs. 550/- plus Rs. 30/- per meter beyond 30 meters. |

(B) Service connection charges for U/G lines:

- | | |
|--|---|
| (a) Single phase consumers | |
| (i) Area outside municipal limit | - Full cost plus 15% supervision charges |
| (ii) Area within municipal limit | - Rs. 150/- plus Rs. 40/- per meter beyond 30 meters. |
| (b) Three phase consumers: | |
| (i) Area outside municipal limit | - Full cost plus 15% supervision charges |
| (ii) Area within municipal limit | - Rs. 550/- plus Rs. 60/- per meter beyond 30 meters. |
| (c) In case of LTP connections (both industrial and non-industrial) U/G service cable and metering system approved by the department will have to be provided by the consumer at his own cost. | |

(C) Service connection charges for HT supply:

- | | |
|----------------------|--|
| For first 500 KVA CD | - Rs. 5000/- |
| Beyond 500 KVA CD | - Rs. 800/- per 100 KVA or part thereof. |

The cost of high tension connection shall be borne by the consumer and agreement period shall be 2 years (minimum) in the first instant for this category.

4. Meter Board/MCB or cutout installation charges:

The metering board and MCB or cutouts shall be provided by the department as per approved standards and the consumer shall pay the charges as per demand note at the estimated cost.

In case of multi-storey building all meters including that of ground floor houses / shops shall be installed by the building owner / developer at a location in ground floor approved by the department. The metering system shall be on a common board, fully concealed with protective enclosure as per department approved drawing. The building owner / developer shall provide service cable of approved size and quality from metering point up to the nearest source of power supply.

5. MCB replacement / fuse call-off charges:

MCB/fuse call-off charges for single Phase and three phase connections	Rs. 10/- per call plus actual cost of the MCB
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